

Long-term Renewable Energy Electricity Planning for Remote Communities

Nunavut Mining Symposium

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- » Waterloo Institute for Sustainable Energy.
- » Motivation:
 - Energy issues in remote communities (RCs).
 - Renewable energy microgrids in Canada.
- » Objectives.
- » Electricity in remote communities in Canada:
 - Characteristics of RCs and challenges.
- » Long-term renewable energy planning:
 - Customer types in RCs.
 - Mathematical modeling.
- » Case study.
- » Conclusions.

WISE



WATERLOO INSTITUTE
FOR SUSTAINABLE ENERGY

RESEARCH

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Top talent

- » 90+ world-class faculty working in multidisciplinary teams
- » Hundreds of graduate students and post-doctoral fellows

World-class facilities

- » State-of-the-art facilities with an impressive range of research and testing equipment

A professional team to smooth the way

- » The WISE team connects you with the right people and opportunities, and assists you at every stage of your project

A global outlook

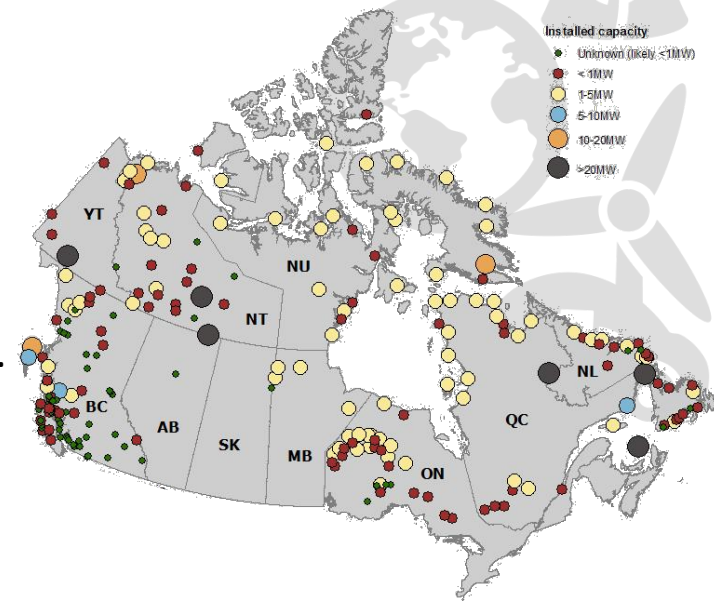
- » Successful partnerships with multinationals and research organizations, with satellite campus and offices around the world

A culture of innovation

- » Waterloo ranks #1 in MacLean's reputation survey for most innovative university in Canada
- » 22% of Canadian IT companies have originated in UW incubator programs

» Canada (similar in other parts of the world, e.g., Chile):

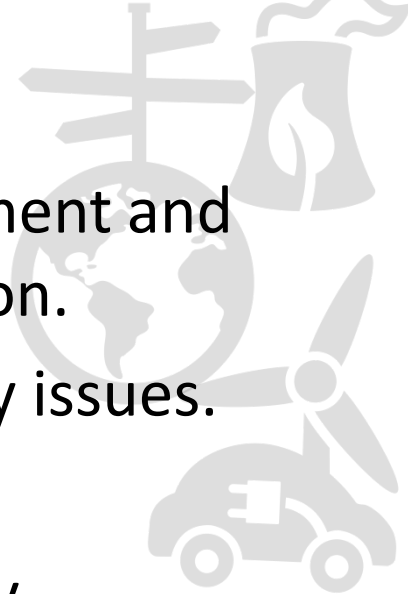
- Approx. 200,000 people live in off-grid communities.
- 63% of this population relies on diesel-fuel for electricity generation.
- High electricity price (0.3–2.6 \$/kWh).
 - Limited access to some of these communities.
 - Limited fuel storage capacity.
 - Aging diesel generators.
- Recent remote microgrid efforts:
 - Renewable energy (RE) integration.
 - Demand response projects.
 - Community energy baseline.





» Isolated microgrid planning needs:

- Planning models considering current equipment and control strategies to propose size and location.
- Identify RE resources and community energy issues.
- Understand existing operation practices.
- Identify stakeholders, regulatory and subsidy frameworks, and financing mechanisms.
- Understand electricity rates and detailed cost breakdown.

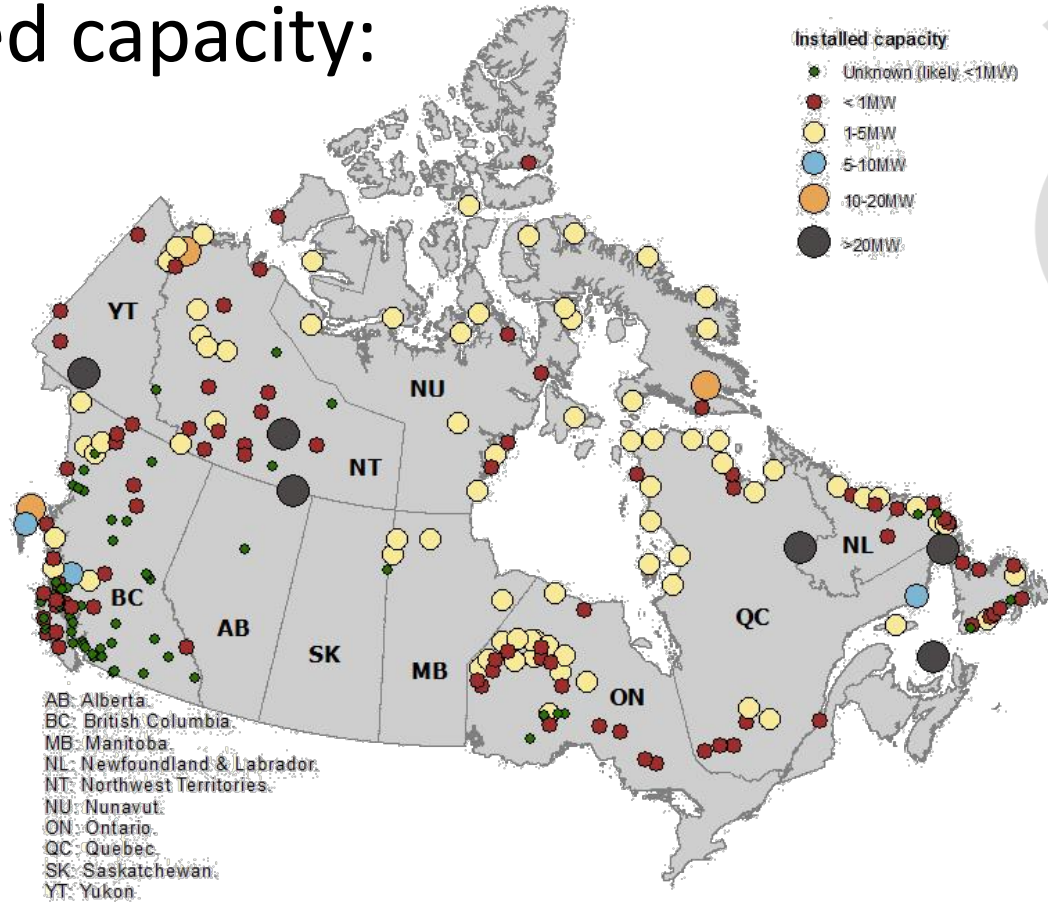


» Create Northern and Remote Communities (N&RCs) microgrid database:

- Understanding of communities' status and requirements.
- Obtain up-to-date energy-related technical, economic, environmental, social, and policy information.

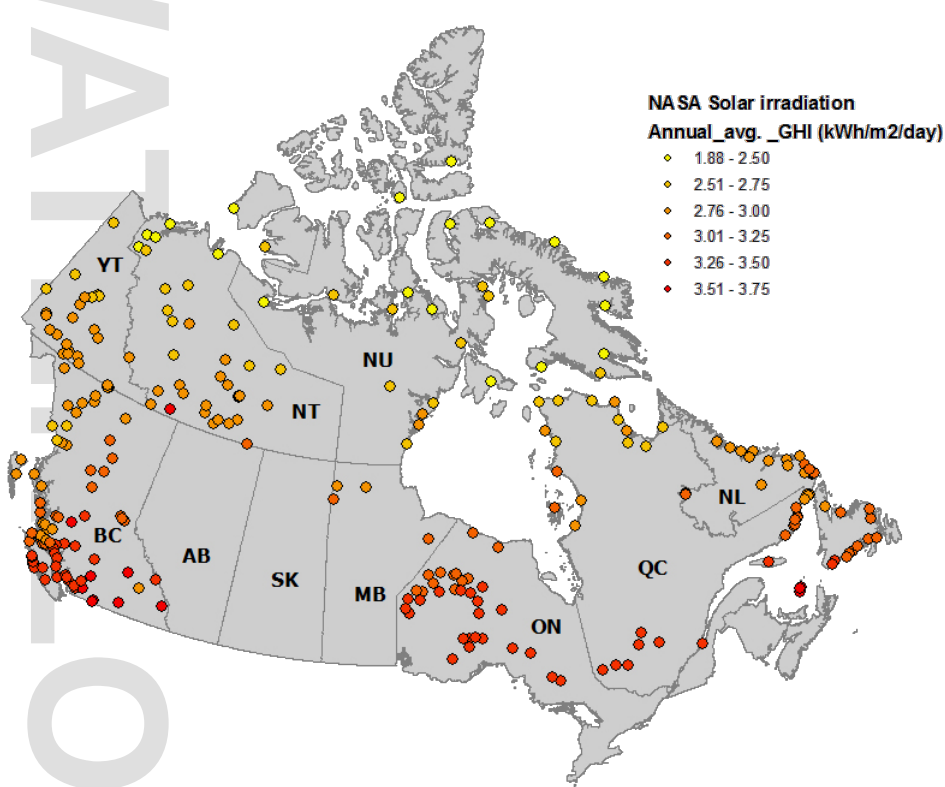
» Propose long-term RE planning models that properly consider relevant technical, economic, environmental, social, and policy issues to propose realistic alternatives for N&RCs.

» Installed capacity:

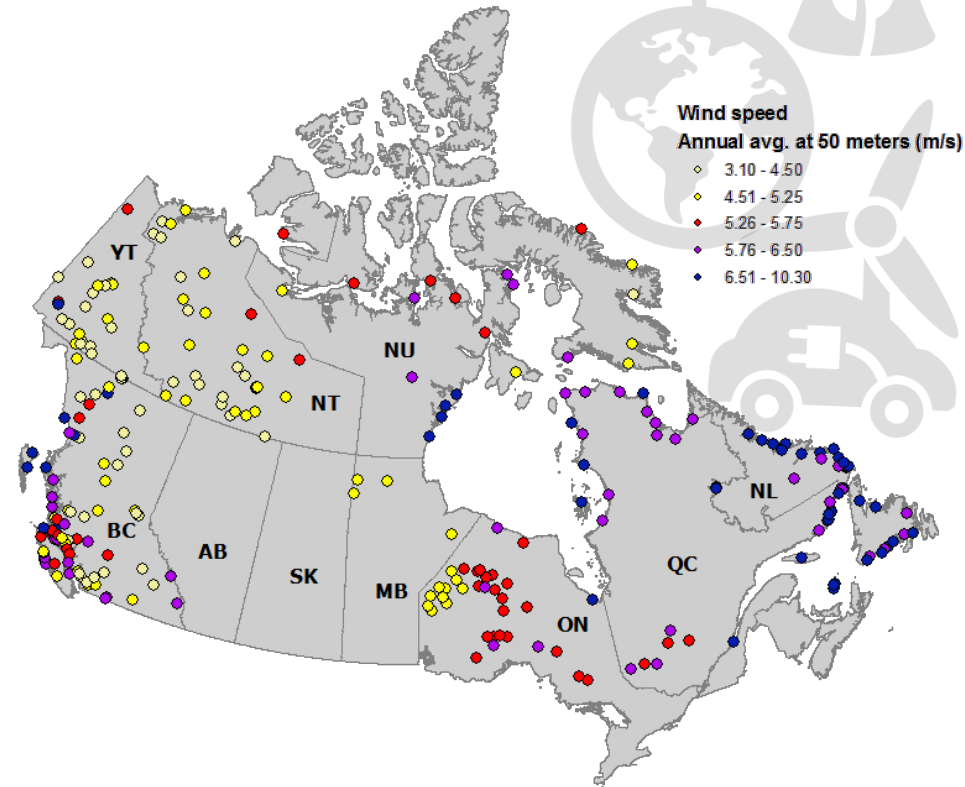


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Solar resources



Wind resources



»» Diesel generators in N&RCs:

- 90% engines are between 100kW and 3MW.
- Plants typically have 3 to 5 engine arrangements.
- Plant rated capacity is typically 40% to 60% of installed capacity.
- Fuel efficiency range: 2.4-3.9 kWh/litre.
- Fuel supply channels vary significantly depending on location.

»» Distribution system in N&RCs:

- Voltage levels: 4.16–25kV.
- System losses range from 5% to 20% due to technical and non-technical losses.
- Unbalanced operation.
- Short feeders.

» Electricity challenges in N&RCs:

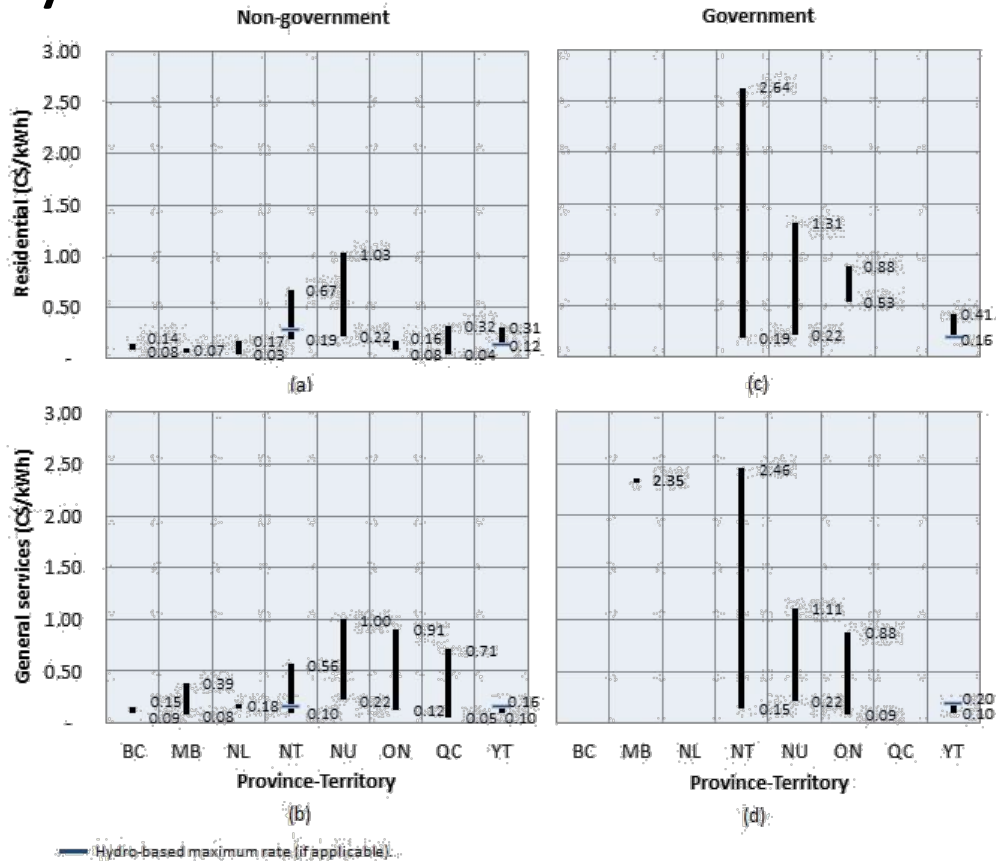
- Fossil fuel dependency.
- Load restrictions.
- Equipment deployment costs.
- Operation and avoided fuel costs.
- Subsidy frameworks.
- Winter roads.
- Community operated utilities.
- Various technical challenges:
 - Unbalanced loads.
 - Controls.
 - RE integration.





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» Electricity rates:



» Type of current/potential electricity rates:

- Unsubsidized.
- Subsidized.
- Avoided fuel cost.

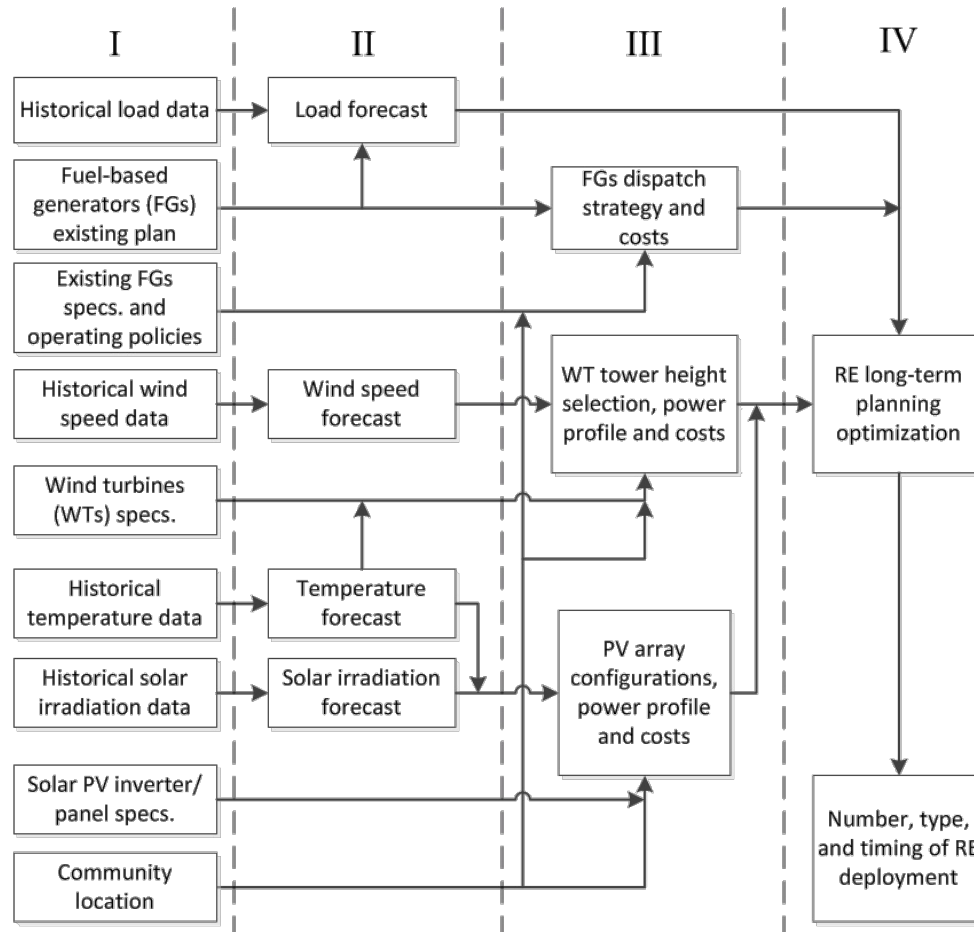
» Current/potential RE ownership:

- Utility-owned projects.
- Power purchase agreements (PPA).
- Self-consumption.
- Net-metering.



- » Develop a RE planning model for remote communities that maximizes the economic benefit while identify:
- RE equipment type and capacity to be deployed.
 - Operation schemes under which RE units can operate.
 - Installation time-frame for RE equipment.
 - RE equipment location for customers whose current load demand is known.

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» Kasabonika Lake First Nation:

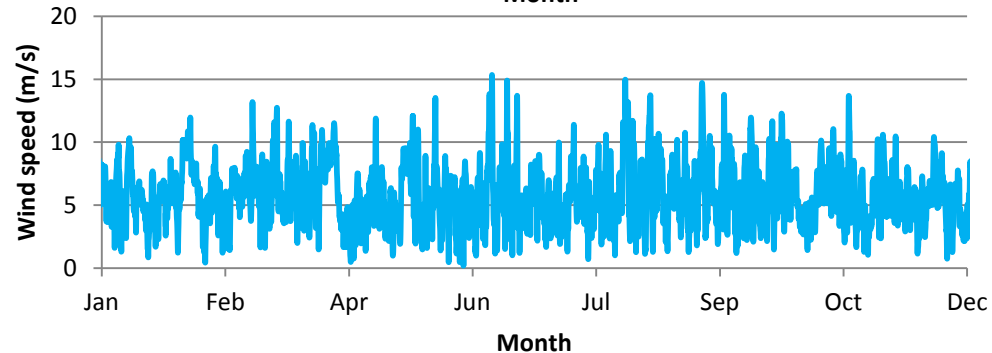
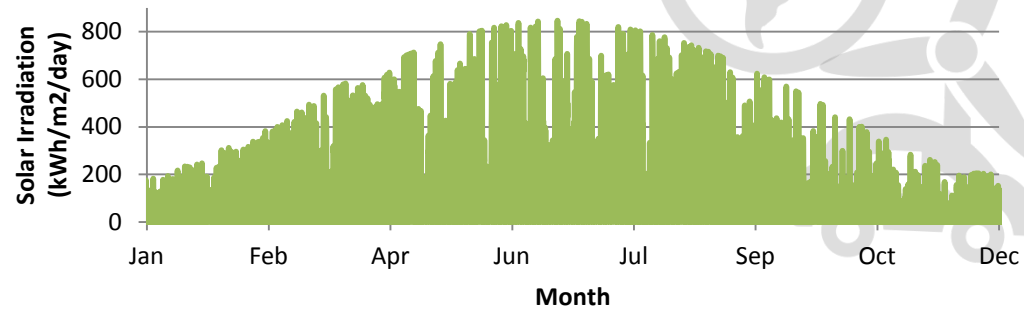
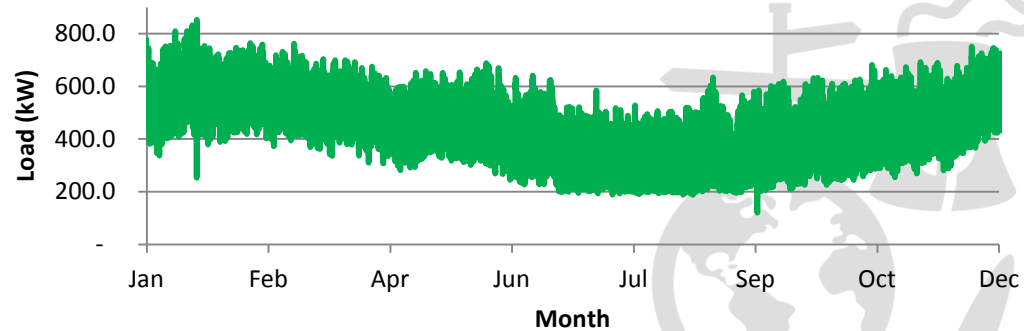
- Community:
 - Approximately 900 people.
 - 500 km north of Thunder Bay.
 - Winter-road access.
- Electricity generation:
 - 0.4 MW, 0.6MW, and 1 MW diesel generator in operation.
 - 1.6 MW diesel generator planned.
 - 3x 10 kW Bergey WTs.
 - 1x 30 kW Wenvor WT.
 - 10 kW solar PV array.



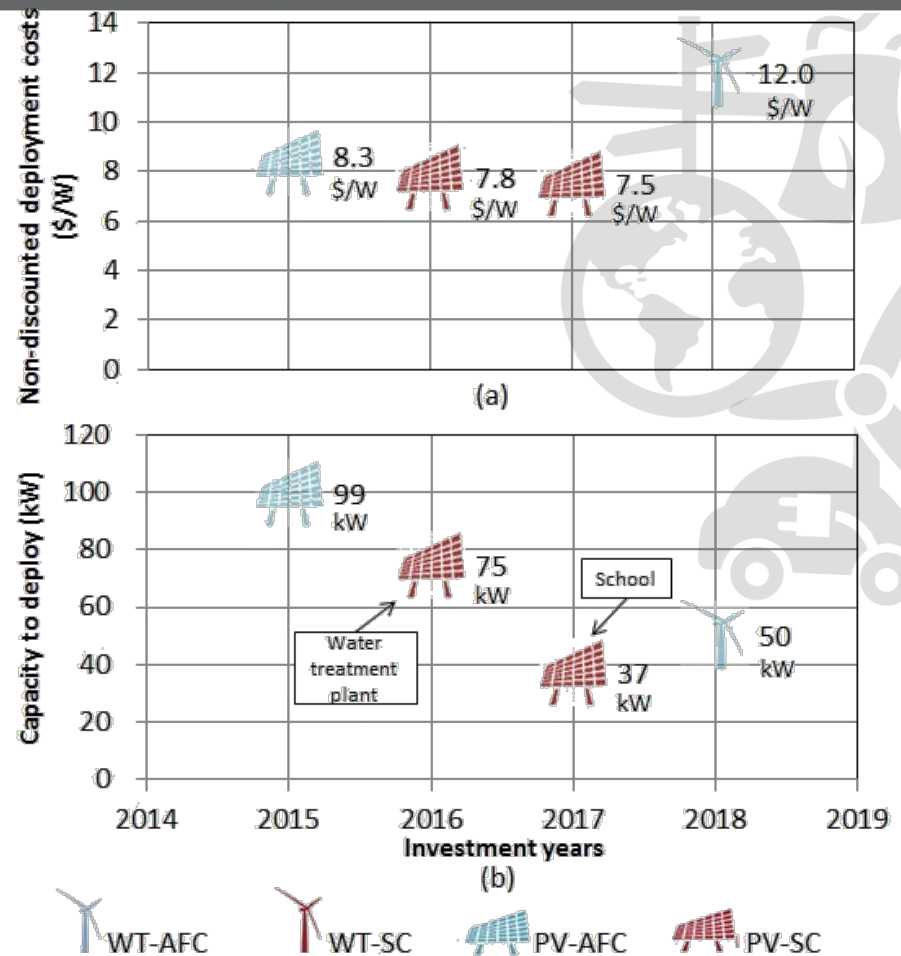
» KLFN electric energy demand.

» Solar resource.

» Wind resource.



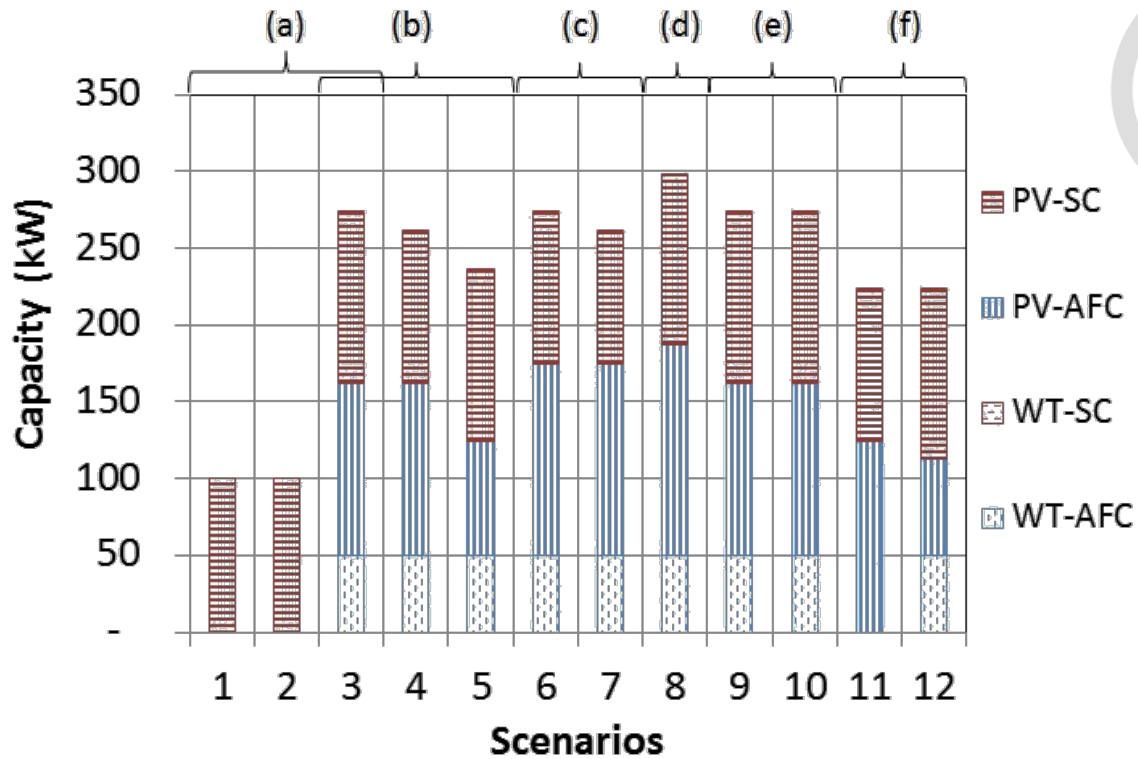
- » Model II results:
- RE equipment type and capacity.
 - RE operation schemes.
 - RE installation time-frame.
 - RE Location for selected customers.



» Scenarios:

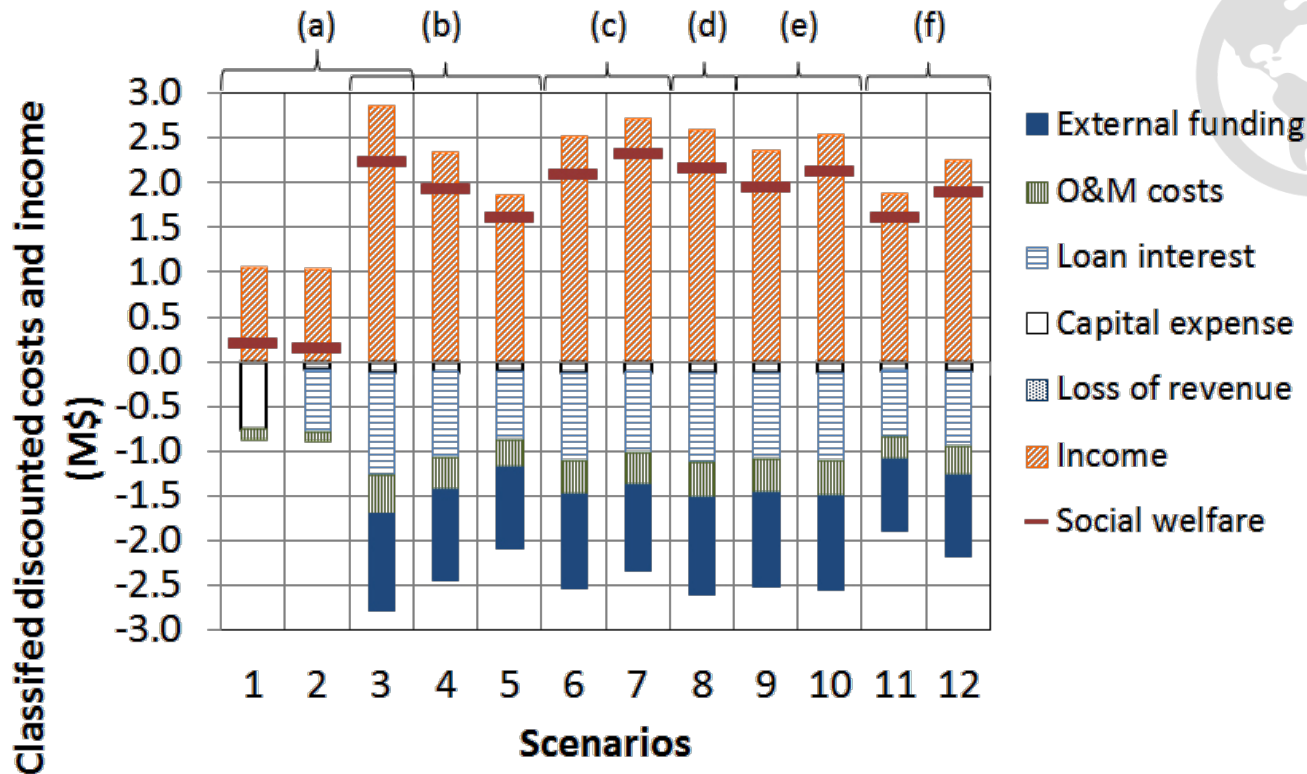
- 1 – 3: With/without external funding, and bank loan alternatives.
- 3 – 5: 4%, 6%, and 8% discount rates.
- 6 – 7: 5% and 7% fuel cost annual growth.
- 8: No RE installed capacity limit.
- 9 – 10: $\pm 6\%$ solar irradiation.
- 11 – 12: $\pm 10\%$ wind speed variation.

» Proposed installed capacity:



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» Discounted total cash flow:



- » There is a significant potential for RE integration in remote communities in Canada.
- » Their location and accessibility currently limits the type and size of equipment that can be deployed.
- » RE projects can be economically and technically feasible when multiple funding alternatives are considered.
- » Long-term, Power Purchase Agreements with avoided fuel cost rates can help promote RE integration in remote locations.



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